STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES AMENDED REPORT DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 921-23L1CS					
2. TYPE OF WORK DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT NATURAL BUTTES					
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES					
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6515					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL julie.jacobson@anadarko.com					
10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP									12. SURFACE OWNERSHIP						
(FEDERAL, INDIAN, OR STATE) UTU 0149075 FEDERAL INDIAN STATE FEE										FEDERAL INDIAN INDIAN STATE FEE					
13. NAME	OF SURFACE	14. SURFACE OWNER PHONE (if box 12 = 'fee')													
15. ADDR	ESS OF SURFA	16. SURFACE OWNER E-MAIL (if box 12 = 'fee')													
17. INDIAN ALLOTTEE OR TRIBE NAME					18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT					
(if box 12	: = 'INDIAN') U	te Indian Tribe	YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL							
20. LOCATION OF WELL					FOOTAGES		QTR-QTR		SECTION	TOWNSHIP	RANGE		MERIDIAN		
LOCATION AT SURFACE 1794				FSL 100	FSL 1007 FWL		NWSW		23	9.0 S 2		.0 E S		S	
Top of Uppermost Producing Zone 2070				FSL 824 FWL		NWSW		23		9.0 S	21.0 E		S		
At Total Depth 2070					FSL 824 FWL		NWSW		23	9.0 S	9.0 S 21.0 E		S		
21. COUNTY UINTAH 22. DISTANCE TO NEAREST LEASE LINE (I										23. NUMBER OF ACRE	ES IN DRII 64		Т		
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 375									-	26. PROPOSED DEPTH MD: 10981 TVD: 10962					
27. ELEVATION - GROUND LEVEL					28. BOND NUMBER					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE					
		4853		WYB000291					43-8496						
String	Hole, Casing, and Cemen Hole Size Casing Size Length Weight Grade & Thread M							nt Information Ax Mud Wt. Cement Sacks Yield Weight							
Surf	11	8.625	0 - 2790	28.0	-					Type V		180	1.15	15.8	
										Class G		270	1.15	15.8	
Prod	7.875	4.5	0 - 10981	11.6	HCP-110	LT&C	13.	.0	Premium Lite High Strength 50/50 Poz		ngth	340 1570	1.31	12.0	
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER								COMPLETE DRILLING PLAN							
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)								FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
I ✓ DIF	RECTIONAL SU	RVEY PLAN (IF DIRI	торо	TOPOGRAPHICAL MAP											
NAME Danielle Piernot TITLE Regulatory Analyst						t	PHONE 72			0 929-6156					
SIGNATU	RE	DATE 05/24/2012					EMAIL danielle.piernot@anadarko.com								
API NUMBER ASSIGNED 43047527580000					APPROVAL Pern					DûjÎÎ					
				Permit Manager											

